

## Biogas upgrading based on the Sabatier process with *in situ* water removal – Thermodynamic analysis

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### Highlights

- Biogas upgrading based on CO<sub>2</sub> conversion with a water withdrawal approach.
- Membrane reactor improves CH<sub>4</sub> yield only up to a certain water removal fraction.
- Optimum water removal fraction depends on the CH<sub>4</sub>/CO<sub>2</sub> feed ratio.

### 1. Introduction

Depletion of fossil fuel reserves, climate change, fuel prices, as well as political issues have accelerated the development and dissemination of technologies to exploit renewable sources for securing the energy demand in a sustainable way. Among them, biogas was shown to be an interesting option to replace natural gas [1]. However, a considerable fraction of CO<sub>2</sub> is obtained during biogas production, which requires a further separation step for biogas upgrading. Instead of a separation process, an alternative would be converting the CO<sub>2</sub> present in the raw biogas into more CH<sub>4</sub> (Eq. 1 in Table 1) and using renewable-based H<sub>2</sub> (the so-called Power-to-Gas concept). In this regard, the present work studies, from the thermodynamic point of view, the influence of the temperature, pressure, and water removal fraction (*R*) on the methane production for different biogas feed compositions. Water removal fraction might be particularly relevant if the reaction is carried out in a multifunctional reactor that separates the water formed either through a selective membrane or through an appropriate sorbent (in a membrane reactor or in a sorption-enhanced reactor, respectively).

**Table 1.** Possible reactions occurring during the Sabatier process.

	Reaction	$\Delta H_f^{298\text{K}}$ (kJ mol <sup>-1</sup> )	Equation number
Sabatier	$\text{CO}_2 + 4\text{H}_2 \leftrightarrow \text{CH}_4 + 2\text{H}_2\text{O}$	-165	(1)
Reverse water-gas shift	$\text{H}_2 + \text{CO}_2 \leftrightarrow \text{CO} + \text{H}_2\text{O}$	41	(2)
CO methanation	$\text{CO} + 3\text{H}_2 \leftrightarrow \text{CH}_4 + \text{H}_2\text{O}$	-206	(3)
Carbon formation	$2\text{CO} \leftrightarrow \text{C} + \text{CO}_2$	-172	(4)
	$\text{CH}_4 \leftrightarrow 2\text{H}_2 + \text{C}$	74	(5)
	$\text{CO} + \text{H}_2 \leftrightarrow \text{H}_2\text{O} + \text{C}$	-131	(6)
	$\text{CO}_2 + 2\text{H}_2 \leftrightarrow 2\text{H}_2\text{O} + \text{C}$	-90	(7)

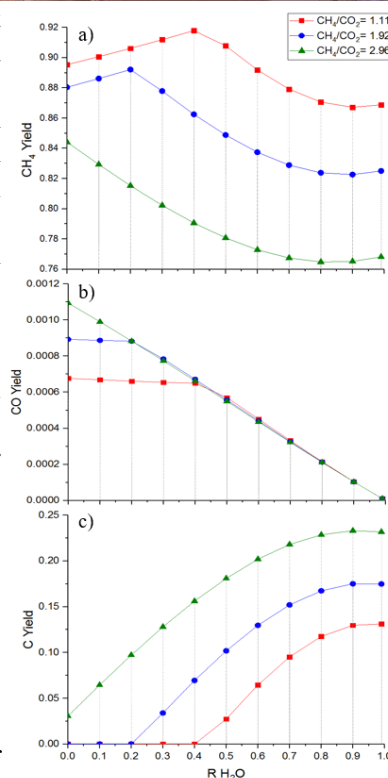
### 2. Methods

The software *Aspen Plus V8.8* was used for the Sabatier process simulations, employing the Gibbs free energy minimization methodology (nonstoichiometric method). For water removal, it was necessary to simulate the H<sub>2</sub>O-selective membrane or the H<sub>2</sub>O-selective sorbent depending on the *R* value: a selective membrane is used for 0 < *R* < 1 (which in practice is determined by operating conditions and characteristics of the membrane to be used, namely its permselectivity) and, in contrast, for *R* upper or equal to 0.99, a sorbent is employed (in the sorption-enhanced reactor one is focused in the pre-breakthrough period, during which water is captured in the sorbent and, therefore, its composition is null in the outlet stream). The modular approach used was the same as described in a previous work [2].

The analysis was performed at temperatures between 200 and 450 °C, while the total pressure was varied between 1 and 31 atm. H<sub>2</sub> was added to the process according to the stoichiometric H<sub>2</sub>/CO<sub>2</sub> ratio of 4. CH<sub>4</sub> and CO<sub>2</sub> contents in biogas typically range between 50-75% and 25-45%, respectively [3]. Therefore, the CH<sub>4</sub>/CO<sub>2</sub> ratio in the biogas feed stream was analyzed for 1.11, 1.92 and 2.96 molar ratios, while H<sub>2</sub>O and O<sub>2</sub> fractions were kept constant (1.08 and 0.43, respectively); all values are after dilution with H<sub>2</sub>.

### 3. Results and discussion

The influence of pressure and temperature on CH<sub>4</sub> yield, for the different compositions of biogas considered, was firstly assessed considering a traditional methanator ( $R=0$ ). The results obtained (not shown for brevity reasons) evidence that the CH<sub>4</sub> yield decreases with temperature and increases with pressure, in line with the exothermic nature and stoichiometry of the Sabatier reaction. Fig. 1 shows the methane, carbon monoxide and carbon yields variation with the water removal fraction ( $R$ ) and the CH<sub>4</sub>/CO<sub>2</sub> ratio at 325 °C and 1 atm. For a typical biogas stream (CH<sub>4</sub>/CO<sub>2</sub> ratio of 1.92) it was found that up to an  $R$  of 0.2 the thermodynamic equilibrium of Eq.1 was shifted in the direction of the products (methane production) (Fig. 1a) and no carbon formation was achieved (Fig. 1c). On the other hand, the CO production, which remained constant with the increase of  $R$  (up to 0.2), is explained by the reverse water-gas shift reaction and CO methanation (Fig. 1b). At  $R$  values higher than 0.2, the removal of water started to shift the thermodynamic equilibrium of reactions (6) and (7) to the right side, implying a decrease in the methane yield (because those reactions imply a consumption of the Sabatier reactants). Also, it is noted a significant increase of coke formation and a decrease of carbon monoxide, which is reactant in reaction (6). It can be observed, by comparing the behavior of different biogas streams, that the optimum  $R$  value, i.e. which maximizes the CH<sub>4</sub> yield, decreases with an increase of the CH<sub>4</sub>/CO<sub>2</sub> ratio. From the optimum  $R$  value on, the water removal approach does not improve the production of CH<sub>4</sub>. This means that the hybrid reactor to consider, namely membrane reactor with a water permselective membrane, should be operated and conditions adapted according to the biogas feed. Moreover, for a CH<sub>4</sub>/CO<sub>2</sub> ratio of 2.96 (or higher), it is better to consider a traditional reactor design.



**Fig. 1.** Yield of CH<sub>4</sub> (a), CO (b) and carbon (c) in the thermodynamic equilibrium at 325 °C and 1 atm as a function of the water removal fraction and CH<sub>4</sub>/CO<sub>2</sub> ratio in the biogas feed.

#### 4. Conclusions

A thermodynamic analysis of biogas upgrading based on CO<sub>2</sub> conversion by the Sabatier reaction and featuring water removal showed that the optimum water removal fraction, which maximizes the methane production, depends on the CH<sub>4</sub>/CO<sub>2</sub> ratio in the biogas stream (as well as on the operating temperature and pressure). Except for high CH<sub>4</sub>/CO<sub>2</sub> ratios, the water removal approach can be quite advantageous (up to a certain point) not only in terms of methane yield, but also in terms of CO reduction.

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#### Keywords

Methanation; Sabatier reaction; Biogas upgrading; Water removal