

Shortcut Distillation Model for Heat Integration

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Distillation is a common process unit that requires substantial energy input. The energy input can be reduced by applying heat integration methods to the distillation system. A shortcut distillation model that does not require rigorous stage-by-stage calculation is proposed here to reduce computational difficulty. As traditional shortcut models utilizing the constant molar overflow (CMO) assumption are not sufficiently accurate for the study, the shortcut model used in this study utilizes a non-CMO assumption. A relation is derived from approximate material and energy balances to predict the change in liquid and vapour flows throughout the column. Coupled with material and energy balances over sub-sections and the entire column, the model can fully specify a distillation column. The model can be used for energy targeting in conjunction with heat integration models to simultaneously optimize the process. A case study was carried out on an air separation unit (ASU). Results of the case study showed that the energy required is 197 Wh per kg of pure O₂ produced. The results obtained are encouraging with close agreement when compared to an ASPEN simulation as the differences are below 2 %. However, the heat integration results of the MHEX from both the model and the ASPEN simulation showed a minimum temperature approach (DT_{min}) of almost 0. This is probably due to the usage of the ideal method where enthalpy calculation depends only on temperature.

1. Introduction

Distillation is a common unit operation in Chemical Engineering used to separate components and to obtain products of high purity. Many studies have been conducted on distillation systems with the aim of reducing energy consumption, such as the recent study by Zubir et al. (2019) which utilizes the driving force method to optimise the sequence and design of distillation columns to separate an aromatic mixture. While this study includes some elements of heat integration, it did not apply any energy targeting methods such as Pinch Analysis. A study published by Shahrudin et al. (2019) applied Pinch Analysis to a series of distillation columns to minimize the energy needed to separate an alcohol mixture. However, their method is sequential as the possible distillation sequences were simulated before the stream data were extracted for Pinch Analysis. Simultaneous process optimisation of the distillation system and heat integration would most likely yield better results than a sequential method. One such study was conducted by Dowling & Biegler (2015), where they utilised rigorous distillation column models that require stage-by-stage calculation which are difficult to converge. Their study successfully identified high-quality solutions but requires significant computing power and time. This paper aims to propose a shortcut distillation model with sufficient accuracy to be used in conjunction with a heat integration model for simultaneous optimisation. Shortcut distillation models which apply the constant molar overflow (CMO) assumption are not accurate enough. A shortcut distillation model found in the book by King (1980) uses the latent heat of vaporisation of each component to predict the change in flow throughout the rectifying and stripping sections. A similar concept is utilised by the shortcut distillation model proposed in this paper, with higher accuracy as observed in the case study presented. An Air Separation Unit (ASU) is used in the case study as it is a cryogenic process with distillation columns and a multistream heat exchanger. Heat integration in an ASU is important as refrigeration is costly. The optimisation is carried out using the shortcut distillation model and the Multi-M model proposed by Hui (2014), which can efficiently handle variable stream data and nonlinear constraints.

$$\ln p_i^{*,l} = C_{1i} + \frac{C_{2i}}{T + C_{3i}} + C_{4i}T + C_{5i} \ln T + C_{6i}T^7 \quad (1)$$

$$y_i P = x_i p_i^{*,l} \quad (2)$$

$$\Delta H_{vap,i} = C_{1i} \left(1 - \frac{T}{T_c} \right)^{C_{2i} + C_{3i} \frac{T}{T_c} + C_{4i} \left(\frac{T}{T_c} \right)^2 + C_{5i} \left(\frac{T}{T_c} \right)^3} \quad (3)$$

$$H_{liq,i} = C_{p,iG}(T - T_{ref}) - \Delta H_{vap,i} \quad (4)$$

Ideal gas heat capacities were assumed to be constant, with a value of 29.105 kJ/kmol-K for N₂ and 29.103 kJ/kmol-K for O₂. Pressure drop is assumed to be zero across all equipment. Other assumptions used in the model include 100 % isentropic efficiency for the compressor and that heat capacity is constant within each stream in the MHEX. Pseudo streams have been defined to account for phase change where applicable.

2.3 Derivation of the non-CMO relation and distillation model used

Shortcut distillation column models define the section above the feed as the rectifying section, and the section below the feed as the stripping section. The component of higher volatility, also known as the light key, will be higher in purity at the top of the rectifying section and vice versa. The formulation for the shortcut distillation model to predict change in liquid and vapour flow is shown as follows, where L_R is the reflux flow, and L is the liquid flow at a point in the rectifying section. By convention, all compositions refer to that of the light key only. E represents the energy exchanged between the countercurrent vapour and liquid flow in the column. The term $C_{p,L}\Delta T + \frac{x_D+x}{2}Hvap_N$ represents the energy needed to vaporise one mole of nitrogen, by first raising the incoming liquid to the stage temperature, then vaporising it. Similarly, $C_{p,G}\Delta T + \frac{x_D+x}{2}Hvap_O$ is the energy needed to condense one mole of heavy key from the vapour, where the vapour first has to be cooled to the stage temperature. $\frac{x_D+x}{2}$ is a term to correct for the weightage of the H_{vap} term when the concentration of the light key is high at the top of the rectifying section. Eq(5) and Eq(6) show that the net decrease in liquid flow from L_R to L due to the light key vaporising and the heavy key condensing, and the decrease in light key content is due to nitrogen vaporising.

$$L_R - L = \frac{E}{C_{p,L}\Delta T + \frac{x_D+x}{2}Hvap_N} - \frac{E}{C_{p,G}\Delta T + \frac{x_D+x}{2}Hvap_O} \quad (5)$$

$$L_R x_D - Lx = \frac{E}{C_{p,L}\Delta T + \frac{x_D+x}{2}Hvap_N} \quad (6)$$

$$\frac{L_R - L}{L_R x_D - Lx} = 1 - \frac{C_{p,L}\Delta T + \frac{x_D+x}{2}Hvap_N}{C_{p,G}\Delta T + \frac{x_D+x}{2}Hvap_O} = A \quad (7)$$

Dividing Eq(5) by Eq(6), and defining the ratio as a variable, A:

Similarly, in the stripping section, the relationship between the reboil rate and the vapour at a given vapour

$$\frac{V' - V_B}{V'y' - V_B y_B} = 1 - \frac{C_{p,L}\Delta T + \frac{(1-y')+(1-y_B)}{2}Hvap_N}{C_{p,G}\Delta T + \frac{(1-y')+(1-y_B)}{2}Hvap_O} = A \quad (8)$$

composition is given as follows:

The distillation columns used in the case study are non-standard distillation columns. The HP Column does not have a reboiler, instead, the feed is fed at the bottom of the column to provide a vapour source. Therefore, the HP Column feed must contain vapour. As the LP Column does not have a condenser, the distillate from the HP Column is fed to the top stage of the LP Column to act as a reflux. The bottom product of the HP Column is fed as usual to the middle of the LP Column. The following figure illustrates the configuration of the columns.

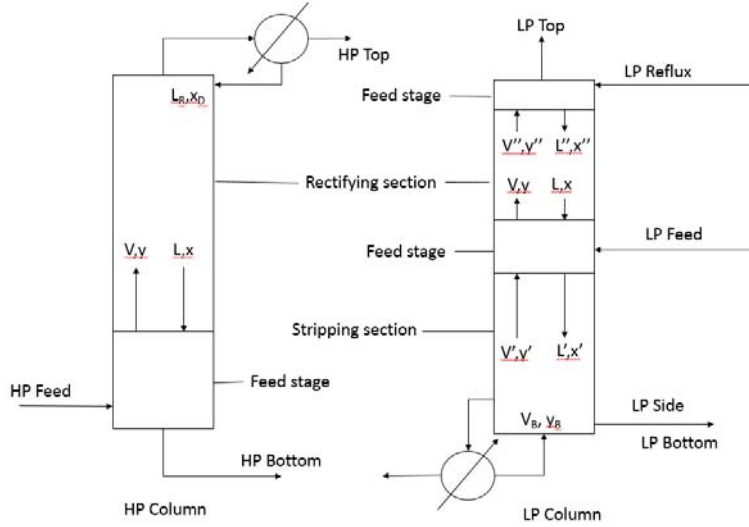


Figure 2: Configuration of distillation columns used

Energy, mass and component balances are conducted around each section, as well as on the overall column, with a tolerance set for the energy balance. Furthermore, flash calculations are performed around each feed stage, including the stage where the LP Reflux stream enters, ensuring that vapour and liquid exiting are in equilibrium. The value of A is allowed to vary in a narrow range to fulfil the material and energy balances.

2.4 Heat integration model and compressor model

The heat integration model used is an MINLP model, where binary variables and pseudo temperatures are used to accurately calculate the heat contribution of a stream above the Pinch i.e. q_{soa} for hot streams and q_{sia} for cold streams. An overall energy balance is also conducted. The method is adapted from being used on heat exchanger networks (HEN) to be used in the MHEX here. The model used is formulated as follows, details can be found in Hui (2014) and Liang et al. (2018), as only the formulation for the hot streams is shown here.

$$\sum_{i \in H} CP_{i,e} \cdot f_{i,e} (t_{i,e}^{in} - t_{i,e}^{out}) = \sum_{i \in C} CP_{i,e} \cdot f_{i,e} (t_{i,e}^{out} - t_{i,e}^{in}) \quad e \in E \quad (9)$$

$$q_{soa_{j,e}} \geq q_{sia_{j,e}} \quad j \in I, e \in E \quad (10)$$

$$q_{soa_{j,e}} = \sum_{i \in H} CP_{i,e} \cdot f_{i,e} (tp_{i,j,e}^{in} - tp_{i,j,e}^{out}) \quad j \in I, e \in E \quad (11)$$

$$q_{sia_{j,e}} = \sum_{i \in C} CP_{i,e} \cdot f_{i,e} (tp_{i,j,e}^{out} - tp_{i,j,e}^{in}) \quad j \in I, e \in E \quad (12)$$

$$tp_{i,j,e}^{in} \leq t_{i,e}^{in} + M1_{i,j,e}^{in} (1 - y_{i,j,e}^{in}) \quad i \in I, j \in I, e \in E \quad (13)$$

$$t_{i,e}^{in} \leq tp_{i,j,e}^{in} \quad i \in I, j \in I, e \in IE \quad (14)$$

$$tp_{i,j,e}^{in} \leq t_{j,e}^p + M2_{i,j,e}^{in} \cdot y_{i,j,e}^{in} \quad i \in H, j \in I, e \in E \quad (15)$$

$$t_{j,e}^p \leq tp_{i,j,e}^{in} \quad i \in H, j \in I, e \in E \quad (16)$$

$$tp_{i,j,e}^{in} \leq t_{j,e}^p - \Delta T_e^{min} + M2_{i,j,e}^{in} \cdot y_{i,j,e}^{in} \quad i \in C, j \in I, e \in E \quad (1)$$

$$tp_{i,j,e}^{out} \geq t_{i,e}^{out} \quad i \in I, j \in I, e \in E \quad (2)$$

$$tp_{i,j,e}^{out} \geq t_{j,e}^p \quad i \in H, j \in I, e \in E \quad (19)$$

$$t_{j,e}^p = t_{i,e}^{in} \quad i \in H, j \in I, e \in E \quad (20)$$

The work of the compressor was calculated using the following formula, where γ is the ratio of C_p/C_v and is approximately equal to 1.4 and R is the ideal gas constant:

$$W = \frac{F \cdot R \cdot T_{in} \cdot \gamma}{\gamma - 1} \cdot \left(\left(\frac{P_{out}}{P_{in}} \right)^{\frac{\gamma-1}{\gamma}} - 1 \right) \quad (21)$$

3. Results and discussion of the case study

The results of the distillation and heat integration models were extracted and used to perform a simulation in ASPEN Plus. The specifications used in the simulation are shown below.

Table 2: Specifications used in the ASPEN simulation

Equipment	Specification
Compressor	Isentropic GPSA, Efficiency = 100 %, Outlet P = 4.694 bar
Cooler	Outlet T = 303.15 K
MHEX	HP Feed Temperature = 97.705 K
HP Column	No reboiler, Reflux Ratio = 0.978, Condenser P = 4.694 bar, 100 stages
LP Column	No condenser, Bottoms Rate = 0, LP Side Flow = 0.21 kmol hr ⁻¹ , Stage 1 P = 1 atm, 100 stages
Valves	Adiabatic, Outlet P = 1 atm

The results obtained from the GAMS model and ASPEN simulation are summarized in the table below. The work per unit mass of oxygen produced is within the optimized range mentioned by Dowling & Biegler (2015). This shows that the results obtained are reasonable although a different thermodynamic method is used.

Table 3: Comparison of results of the distillation model, work needed and ASPEN simulation

Stream	Model	ASPEN		Model	ASPEN	
	Flow/kmol hr ⁻¹		% difference	Composition, fraction N ₂		% difference
HP Feed	1.000	1.000	-	0.79	0.79	-
HP Top	0.493	0.488	1.02	1.000	1.000	0.00
HP Bottom	0.507	0.512	-0.98	0.586	0.590	0.68
LP Top	0.790	0.790	0.00	1.000	1.000	0.00
LP Side	0.210	0.210	-	0.000	0.000	0.00
LP Bottom	0.000	0.000	-	0.000	0.000	0.00
		Model	ASPEN	% difference		
LP Column Reboiler Duty/kJ hr ⁻¹		4,709.14	4,709.38	-0.01		
HP Column Condenser Duty/kJ hr ⁻¹		-4,709.14	-4,709.38	-0.01		
HP Column Condenser Temperature/K		93.204	93.204	0.00		
LP Column Reboiler Temperature/K		90.204	90.204	0.00		
Work/(Wh/kg O ₂)		197.07	196.85	0.11		

The following table shows the heat integration results of the GAMS model and ASPEN simulation.

Table 4: Stream data extracted from the GAMS model

Type	Stream	Supply Temperature/K		Target Temperature/K		Duty/kW		Heat Capacity/kW K ⁻¹	
		Model	ASPEN	Model	ASPEN	Model	ASPEN	Model	ASPEN
Hot	HP Feed	303.15	303.15	98.13	98.13	1.657	1.658	0.008	0.008
Hot	HP Feed	98.13	98.13	97.71	97.71	0.146	0.146	0.343	0.343
Cold	LP Top	77.35	77.35	303.15	303.15	1.442	1.442	0.006	0.006
Cold	LP Side	90.20	90.20	303.15	303.15	0.364	0.362	0.002	0.002

The Composite Curves obtained from the MHEX of the GAMS model is shown below. The hot utility needed is negligible and no cold utility is needed. It can be seen that the integration is tight.

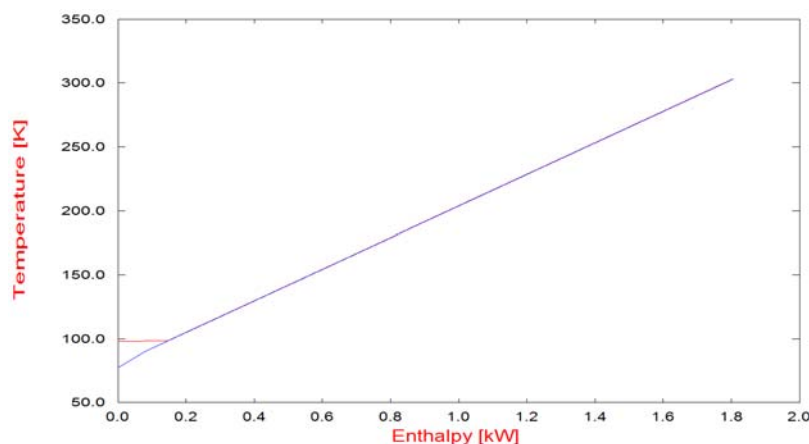


Figure 3: Composite curve of the MHEX as solved by the model

The results of the both the distillation and heat integration models are relatively close to that of Aspen's, with the calculations being within 2 % agreement. The minimum temperature approach in the MHEX is close to 0. This could be due to the usage of the ideal method where enthalpy calculation depends only on temperature, and no additional cooling takes place due to throttling. Hence, the heat capacity and change in temperature of the hot stream at higher pressure and the cold stream at lower pressure are the same during heat exchange. Furthermore, all of the available energy from the cold streams is required to cool the HP Column feed, leading to the miniscule temperature approach.

4. Conclusions

Simultaneous optimisation of an ASU was carried out using a shortcut distillation model and an MINLP formulation for Pinch Analysis of a multistream heat exchanger. The case study showed that 197 Wh of energy is needed to produce 1 kg of pure O₂. Other than that, the stream results of the distillation model and heat integration model were in good agreement with those of ASPEN, with all results within a 2 % range of agreement. The results of the case study are encouraging and more configurations as well as rigorous property methods should be used with the models. In future, the number of stages can also be computed from the results.

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