

## VOL. 35, 2013



DOI: 10.3303/CET1335015

Guest Editors: Petar Varbanov, Jiří Klemeš, Panos Seferlis, Athanasios I. Papadopoulos, Spyros Voutetakis Copyright © 2013, AIDIC Servizi S.r.l., ISBN 978-88-95608-26-6; ISSN 1974-9791

# Process Intensification Alternatives in the DME Production

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The increasing demand for dimethyl ether (DME) requires novel technological solutions able to overcome the drawback of energy intensive distillation steps, and to reduce the overall costs of the current process. This study provides a brief overview of process intensification alternatives for the DME production based on dividing-wall column (DWC) technology and reactive distillation (RD). Rigorous simulations were performed in AspenTech Aspen Plus, where all alternatives based on DWC, RD and R-DWC, were optimized using sequential quadratic programming (SQP). The newly proposed processes allow significant energy savings, while using less equipment units and simplifying the overall process operation.

# 1. Introduction

Dimethyl ether (DME) is of high industrial interest due to its use as clean fuel for diesel engines or in combustion cells, as a precursor to other organic compounds, and as a green aerosol propellant that can effectively replace chloro-fluoro-carbons (CFC). Presently, dimethyl ether is produced by the conversion of feedstock such as natural gas, coal, oil residues and bio-mass into syngas (CO and H<sub>2</sub>), followed by a twostep process: methanol synthesis and then methanol dehydration. Figure 1 (left) illustrates the simplified conventional flowsheet for DME production by methanol dehydration:  $2 \text{ CH}_3\text{OH} \rightarrow \text{CH}_3\text{-O-CH}_3 + H_2\text{O}$ Methanol is produced first from syngas over a copper-based catalyst, and then it is dehydrated over a yalumina catalyst or zeolites in order to produce DME. Different types of solid acid catalysts can be used, such as y-alumina (y-Al2O3), HZSM-5, silica-alumina, phosphorous- and fluorinated-alumina. Among them, y-alumina is the preferred one due to its thermal stability, mechanical resistance, high surface area and catalytic properties. The methanol dehydration step takes place at temperatures of 250 - 400 °C and pressures up to 20 bar (Muller and Hubsch, 2005). The industrial process involves a fixed-bed catalytic reactor (gas-phase), followed by a direct sequence of two distillation columns delivering very high-purity DME (99.99 %wt), recovering methanol and discharging the water by-product. The conversion of methanol is about 70-80 %, depending on the catalyst and the operating conditions (Pop et al., 2009). Due to the incomplete conversion, the outlet of the reactor consists of a ternary mixture: DME, water and methanol. This mixture is cooled and subsequently distilled in the first tower to yield pure DME, while the un-reacted methanol is separated from water in a second distillation column, and then recycled back to the reactor.



Figure 1: Conventional DME process (left) and separation alternative based on DWC (right)

Please cite this article as: Kiss A., Suszwalak D., Ignat R., 2013, Process intensification alternatives in the dme production, Chemical Engineering Transactions, 35, 91-96 DOI:10.3303/CET1335015



Figure 2: Alternative processes based on reactive distillation (left) or reactive DWC (right)

This paper gives a brief overview of several process intensification technologies that could be applied to improve the conventional process, by combining several functions or tasks (e.g. reaction, distillations) into one piece of equipment. A very innovative solution to overcome the drawback of energy intensive distillation is using dividing-wall column (DWC) technology (Dejanovic et al., 2010) that can save up to 30 % in CapEx and up to 40 % in OpEx (Yildirim et al., 2011). Figure 1 (right) illustrate such a process alternative where the classic direct distillation sequence is carried out in a DWC unit (Kiss and Ignat, 2013). Moreover, Figure 2 shows other process alternatives that are based on reactive distillation (An et al., 2004; Lei et al., 2011) or a reactive dividing-wall column combining 2 - 3 functions or tasks into one integrated unit: e.g. chemical reaction, DME separation, methanol recovery (Kiss and Suszwalak, 2012). Remarkable, DWC technology is very versatile and it can be used also in extractive distillation (Ignat and Kiss, 2012), azeotropic separations or reactive distillation - e.g. for ETBE (Bumbac et al., 2009) or FAME (Kiss et al., 2012). Moreover, the design (Dejanovic et al., 2010), control (Kiss and Bildea, 2011) and applications (Yildirim et al, 2011) of DWC are nowadays quite well established (Kiss, 2013). For a fair comparison, all the new DME process alternatives are optimized in terms of minimal energy requirements, using the sequential quadratic programming (SQP) method implemented in Aspen Plus (Boggs and Tolle, 1995). The results presented hereafter clearly demonstrate that significant energy savings are possible, while less equipment units are needed as compared to the conventional process configuration.

## 2. Problem statement

The use of DME as clean fuel and green aerosol propellant received much scientific interest associated with a growing industrial demand for higher DME production rates at lower production costs. Traditionally, high purity DME is synthesized by dehydration of methanol produced from syngas in as conventional gasphase process that involves a catalytic fixed-bed reactor followed by a direct sequence of two distillation columns. The main problem of this process is the high investments costs for several units (e.g. reactor, columns, heat exchangers) that require a large overall plant footprint, as well as the associated energy requirements. Consequently, better process alternatives are needed in order to reduce the overall costs. To solve these problems, we present here novel DME process intensification alternatives – based on DWC or / and RD – that use a reduced footprint and allow significant savings in investment and operating costs.



Figure 3: Ternary diagram (left) and residue curve map (right) for the mixture DME-methanol-water



Figure 4. Temperature (left) and composition profiles (right) of the DWC used for single-step separation

# 3. Results and discussion

Rigorous simulations were carried out in Aspen Plus for the base case scenarios as well as the DWC and RD alternatives proposed. UNIQUAC-Redlich-Kwong was selected as an adequate property method, and the binary interaction parameters were validated against reported experimental data (Teodorescu and Rasmussen, 2001). The ternary map and the residue curves map (RCM) of the DME-methanol-water mixture (Figure 3) – indicate that no azeotropes are present, but a small liquid phase split envelope is observed, hence all distillation columns are modeled using VLLE data. The ternary map also gives an indication of the main tasks involved in the DME process: chemical reaction (RX) followed by DME purification (DC1) and methanol recovery combined with water removal (DC2).

It is worth noting that systems consisting of reactor-separator-recycle are prone to exhibit multiple steady state and nonlinear behavior (Kiss et al., 2005, 2007). Therefore, the integrated design and control of such reaction-separation-recycle systems is of utmost importance – although this topic is outside the scope of this paper. Nevertheless, these undesired phenomena can be avoided if the reactor inlet is set on flow control and the fresh feed is on self-regulation control (Kiss et al., 2007).

#### 3.1 Single-step separation

The DWC unit replacing the direct sequence of an industrial process (100 kt/y) was conceptually designed using heuristics (Halvorsen et al., 2011) and then employing the sequential quadratic programming (SQP) optimization method and the sensitivity analysis from AspenTech Aspen Plus (Boggs and Tolle, 1995).

Design parameters	Value	Unit
Flowrate of feed stream	22,880	kg / h
Feed composition (molar fractions)		
DME : Methanol : Water	0.38 : 0.24 : 0.38	_
Temperature of feed stream	120	°C
Pressure of feed stream	10	bar
Operating pressure	10	bar
Column diameter	1.7	m
Number of stages pre-fractionator side	17	—
Total number of stages DWC	42	_
Feed stage pre-fractionator	12	—
Side stream withdrawal stage	20	—
Wall position (from / to stage)	16-32	-
Distillate to feed ratio	0.546	kg / kg
Reflux ratio	3.87	kg / kg
Liquid split ratio (r <sub>L</sub> )	0.27	kg / kg
Vapor split ratio (r <sub>v</sub> )	0.42	kg / kg
DME product purity	99.99 / 99.99	%wt / %mol
Methanol recycle purity	99.10 / 98.40	%wt / %mol
Water product purity	99.99 / 99.99	%wt / %mol
Reboiler duty	4028	kW
Condenser duty	-6322	kW

Table 1. Design and operating parameters of a DWC for single-step DME separation (100 kt/y)

Table 2. Head-to-head comparison of conventional separation sequence vs DWC alternative

Key performance indicators	Conventional separation	DWC alternative
Total investment cost, \$ (TIC)	1,760,752	1,412,490
Total operating cost, \$ (TOC)	1,388,550	997,735
Total annual cost, \$/y (TAC)	1,564,625	1,138,984
Specific energy requirements (kW·h/t DME)	448.0	322.2
CO <sub>2</sub> emissions (kg CO <sub>2</sub> /h·t DME)	569.7	409.8

Table 1 provides the design and operating parameters of the optimal DWC unit, while Figure 4 illustrates the temperature and composition profiles along the DWC (Kiss and Ignat, 2013). DME and water are the top and bottom end high purity products (>99.99 %wt), while methanol accumulates towards the middle of the column, being withdrawn as a side stream (>99 %wt) and then recycled. The temperature difference between the two sides of the wall is rather low – such conditions being feasible for practical implementation, with negligible effect on the column performance (Yildirim et al., 2011).

Table 2 provides a head-to-head comparison of the key performance economic indicators – calculated as described in Kiss (2013). The DWC alternative requires less equipment and 20 % lower capital costs, while being the most energy efficient allowing energy savings of over 28 %, as compared to the conventional distillation sequence considered here. Note that the specific energy required per ton of DME product is much lower than the earlier reported value of 513.75 kWh/t (1,849.53 kJ/kg) of DME, for the distillation step alone (Lei et al., 2011). Revamping the direct separation sequence to a DWC is also possible for existing industrial plants. When this option is considered, about 28 % lower TAC is possible while requiring much less investment costs as compared to the case of building a new DWC (Kiss and Ignat, 2013).

#### 3.2 Reactive distillation process

For a pilot plant scale DME plant (9 kmol/h or 3,300 t/y) we consider an alternative DME process based on reactive distillation. The RD column is divided into three sections with a central reactive zone from which the products are continuously removed thus overcoming the equilibrium limitations. High-purity DME is collected at the top of RDC, while a mixture water-methanol is obtained as bottom stream that is afterward fed to a distillation column (Figure 2 left). Pure water is delivered as bottom stream of the DC, while the top distillate consists of mainly methanol and tiny amounts of DME. The top methanol stream is then conveniently recycled back to the RDC unit. RDC consists of 32 stages with the reactive zone located from stage 8 to 31. The methanol feed stream is fed close to the top of the reactive zone, on stage 12. Within the reactive zone of the RDC, a total load of 15 kg of IEX catalyst per stage was used. The following distillation column (DC) for water separation and methanol recovery has 23 stages with the feed located on stage 17. The stages are numbered from top to bottom, thus stage 1 being the condenser and stage 32 the reboiler. Note that the kinetics used was determined experimentally and validated by Lei et al. (2011). Despite a rather high investments cost required for 2 columns, 2 reboilers and 2 condensers, this RD process has the key advantage of being flexible as the RDC and DC can both be operated at different pressures - this not being possible in a DWC configuration. Note that here the RDC is operated at 10 bar while DC is operated at 1 bar, just as in the classic process.

Figure 5 plots the temperature and liquid composition profiles of along the RDC and DC (Kiss and Suszwalak, 2012). Since both distillation columns show similar temperature ranges, the use of a DWC seems to be an attractive alternative. High purity (>99.99 %wt) DME and water products are obtained whereas the purity of the recovered methanol stream that is recycled is also high (99.9 %wt). Remarkable, the methanol conversion is slightly above 50% as the reaction takes place in liquid phase, and the overall specific energy requirements account for 1.37 kWh/kg DME.



Figure 5. Composition profiles along the RDC and DC units (RD in a two-column sequence)



Figure 6: Temperature and composition profiles along the reactive DWC (dashed line used for the side product section, while continuous line used for the main DWC section)

#### 3.3 Reactive DWC process

All units of the conventional DME process (reactor and two distillation columns) can be integrated all together in a reactive DWC consisting of only one column shell, one reboiler and one condenser (Figure 2, right). The main condition in integrating two distillation columns is that similar operating conditions should be applied. The Aspen Plus model for the RDC + DC sequence was used as the starting point for the R-DWC simulation, providing initial estimates for the number of trays, feed tray locations, liquid and vapor split and size of the reactive zone. Figure 6 plots the temperature and composition profiles in the R-DWC (Kiss and Suszwalak, 2012). The R-DWC unit has 35 stages, with the reactive zone located from stage 8 to 31 on the feed side, and a common stripping section (stage 32 to 35) as well as a common rectifying zone (stage 1 to 7). The methanol stream is fed on stage 8, at the top of the reactive zone – the feed side of the DWC acting as the RD zone where the solid acid catalyst is present. High purity (>99.99 %wt) DME is delivered as top distillate, while similar high-purity water is obtained as bottom product.

Remarkable, the temperature difference between the two sides of the wall is very low – less than 15  $^{\circ}$ C – such conditions being achievable in the practical application. Note that the feed side of the DWC acts as the reactive distillation zone where the solid acid catalyst is present. The feed stream is located on stage 8, at the top of the reactive zone of the 35 stages R-DWC. High purity (>99.99 %wt) DME is delivered as top distillate, while similar high-purity water is obtained as bottom product. The unreacted methanol is collected as side product, and then recycled back to the process – mixed with the fresh feed stream of methanol. The profiles are very similar to the reactive distillation system previously described, with sharp modifications in the temperature and the composition profiles around the feed location – between stages 5 and 10. On the side product part, methanol concentration remains almost constant on a large range of stages (10 - 20) thus indicating that the side stream location has only a minor effect on the products purities. While the profiles of the RD and R-DWC processes are similar, the key difference is the higher stripping section required in case of R-DWC for methanol recovery. The methanol conversion is about 50 % but with much lower specific energy requirements – only 0.56 kWh per kg DME.

Remarkable, the reactive DWC process is the most energy efficient allowing energy savings of 11.6 % and 58.6% as compared to conventional and RD processes – see Figure 7 (Kiss and Suszwalak, 2012). Moreover, the R-DWC process is also the one using the least equipment units. Although the RD process has higher energy requirements compared to the conventional process, the former should be preferred for its low footprint and milder operating conditions – e.g. lower temperature levels.



Figure 7: Comparison of DME processes in terms of key performance indicators (3,300 t/y plant)

#### 4. Conclusions

Reactive distillation and dividing-wall column technology can be effectively used for improving existing and new DME processes. For example, the conventional DME purification and methanol recovery distillation sequence can be successfully converted into a single-step separation based on DWC. As compared to the conventional direct sequence of two distillation columns, the novel proposed DWC alternative reduces the energy requirements by 28 % and the equipment costs by 20 %.

Moreover, reactive distillation is a feasible process intensification alternative to produce DME by methanol dehydration, using solid acid catalysts. The innovative reactive DWC process has excellent performance with significant energy savings of 12-58 %. Consequently, the R-DWC process can be considered as a serious candidate for the DME production in new as well as revamped industrial plants.

All the new separation schemes also require less equipment units and reduced plant footprint – thus sparing existing equipment (column shell, heat exchangers), usable elsewhere in the chemical plant.

#### Acknowledgments

The support given by AkzoNobel to David Suszwalak (ENSCMu, France) during his MSc internship and to Radu Ignat (Politehnica University of Bucharest, Romania) during his PhD internship, as well as the financial support received from the Sector Operational Program Human Resources Development 2007-2013 of the Romanian Ministry of Labor, Family and Social Protection through the Financial Agreement POSDRU/88/1.5/S/61178 are gratefully acknowledged.

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